

### INSIDE

#### 18A-B

Rolling blackouts

#### 18C

Getting to know your co-op employees

#### 18**D**

Paris Fire Department assists EnerStar Safety Training

EnerStar attends Horizon Health's Back to School Bash



11597 Illinois Highway 1 Paris, IL 61944 800-635-4145 Monday through Friday 7:30 a.m. to 4:30 p.m.

## Could our region see rolling blackouts?

If so, blame it on the half-inch garden hose!



This month, the focus of my column will be on two terms often used in the electric utility industry and recently in national news: "capacity" and "energy." These two terms are

at the heart of a looming problem for the electric industry. They are difficult to understand in part because we cannot see electricity. Yet the physics of electricity are as real as, say, water traveling through a garden hose. Let me explain further.

#### The garden hose analogy

A half-inch garden hose can only carry a certain amount of water at a time. Thus, no matter how much water you want, you are limited to what the hose can deliver moment by moment. This is the "capacity" of the garden hose.

However, it will ultimately deliver a certain quantity of water, depending on how long you run it. That quantity of water is like "energy" in the electric world.

Currently, our industry is capacity-constrained, not energy-constrained. Why is this? We are capacityconstrained because:

• Due to governmental regulation, existing "dispatchable" generating plants are being shut down. Dispatchable simply means they

- can be turned on when needed. It includes coal and natural gasfired plants. Power that is nondispatchable means it runs when the wind blows or the sun shines, regardless of our region's load requirements.
- Lead times are long for building new generating plants. It can take perhaps six or more years to get the permit, let alone construction time, and costs are rising.
- There is difficulty in building new transmission lines.

There is more to the story, but the above illustrates some of the main contributors as to why our region is capacity-constrained.

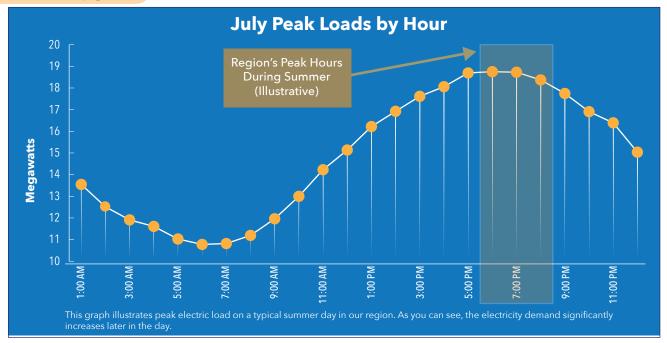
You may ask, "Well, I see all the new wind turbines and solar panels; aren't they helping?" Perhaps a little. They add some energy to the grid, but they do not help with the capacity issue. Let's dive deeper into this issue.

#### Real world example

On average, our region runs at peak capacity Monday through Friday (except holidays) between 5 p.m. and 8 p.m. Our region peaks even more during the summer months. Please consider the illustrative graph to the (location), which shows the typical profile of July loads.

As is apparent, loads rise substantially during these peak times and

Continued on page 18B



then fall off. Unfortunately, solar generation lessens later in the day and does not meet our capacity needs. Of course, wind generation may or may not be there, depending on wind speeds.

Judge for yourself what I am saying. Location is the actual data for our region on July 23, 2024. Please consider how electric load needs were met that day at 7 p.m. During this period, solar energy provided less than 1% of our region's capacity needs, and wind

**Summer Day Fuel Mix** July 23, 2024 35.58% **Natural Gas** 42.36% Nuclear 12.19% Wind 2.61% Solar 0.93% 3.06% **Imports** 3.27% Other This graph illustrates the fuels used to generate electricity on July 23rd. As you can see, over 75% of the electricity in our region is generated by coal and natural gas. Other fuels like nuclear, solar and wind are an important piece of the pie but are not at the level where they can support the demand for electricity on a hot summer day.

energy was just under 3%. As the statistics show, they contribute very little during critical peak times, at least on this particular day.

The current situation raises numerous unresolved questions about the future. How will we handle increased energy demands if coal generation decreases, new transmission lines are not constructed, and dispatchable generation construction is delayed? We all wish we had the answers to these questions.

#### The changing world

So far, this article has concentrated on how capacity is becoming a problem. Not yet addressed is how fast new electric loads are growing. Many sources project that electricity use in the United States will continue to rise by as much as 27% over the coming decades. There are many reasons for this increase, but contributing factors include artificial intelligence (AI) and bitcoin data centers and the push towards electrifying vehicles and manufacturing. I will save this issue for a future article.

#### What we can do about it

EnerStar is a National Rural Electric Cooperative Association member, representing nearly 900 local electric cooperatives. NRECA serves 42 million Americans across 56 percent of the nation's landscape. Our co-op is also part of the Wabash Valley Power Alliance, our regional wholesale power provider. Together with these organizations, cooperative leaders are committed to ensuring reliable and affordable power sources. We will continue to work with legislators to establish sensible regulations for our power sources. Rest assured, we are looking out for you.

## Getting to know your co-op employees

### **Engineering and Operations Department**

As part of our ongoing series introducing you to our co-op employees, we are highlighting four employees who, along with the line crews, make up our Engineering and Operations (E & O) department. The department's primary responsibility is to maintain reliable electric service for our members. From left to right, we have Chase Graham (Warehouse-Groundman), Mike Flinn (Mechanic), Britta Baker (E & O Coordinator), and Greg Hollingsworth (Manager of E & O).



Congratulations to EnerStar's Connor McCollum for advancing to the fourth-step lineman apprentice position. Connor has completed 7.027 of the 9.400 hours required. Once he completes his apprenticeship requirements, he will become a journeyman lineman. His training includes onsite and off-site training and classes and on-the-job training.

Way to go, Connor!



co-op's forestry team. Bryce is a native of the Oakland-Hindsboro area. He began his career in 2019, working for vegetation management contractors on distribution and transmission lines across east-central Illinois. Welcome, Bryce. We are glad you joined us!



A big **THANK YOU** to all our co-op members who completed the recent survey about our annual meeting! Surveys help our co-op grow and learn, and better meet your needs.

David Bayes • Alisa Soliday • Michael Darr

Each won a \$25 bill credit!





# **EnerStar attends Horizon Health's Back** to School Bash

In August, EnerStar employees Josh Willmoth and Britta Baker attended the "Touch a Truck" event as part of the Back to School Bash sponsored by Horizon Health. The kids had the opportunity to get up close to a unique vehicle, and we were proud to show off the truck and gear. We are grateful to Horizon Health for organizing such a wonderful community event!

